



# **THE BIO-CAP-UK PROGRAMME**

## **Impacts of Biomass Feedstock Properties on Air/Oxy Combustion with Carbon Capture**

*Dr Karen N Finney*

Leilani Darvell; Ben Dooley; Rachael Hall; Jenny Jones; Mohamed Pourkashanian; Alan Williams



- Introduction to the Bio-CAP-UK Programme
- Work packages
- Fundamental fuel studies
  - fuel tests
  - preliminary results
- Pilot-scale trials at PACT using the 250 kW rig
- ICP-OES: Additional instrumentation
- Secondments

# Introduction to Bio-CAP-UK



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- Two-year programme funded through UKCCSRC Call 1
- Brings together two 'hubs':



- Consortium includes three university partners:



- Research aim: to accelerate progress towards achieving **operational excellence for flexible, efficient and environmentally sustainable Bio-CCS** thermal power plants by developing and assessing fundamental knowledge, pilot plant tests, techno-economics and LCA

# Summary of work packages



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## WP1

fundamental studies and biomass characterisation

- fuel, char and ash characteristics and milling requirements
- torrefied biomass combustion rate, fuel ignition, burn-out and ash quality
- production of biomass database for subsequent WPs

## WP2

pilot-scale plant campaign at UKCCSRC PACT

- air-biomass combustion with post-combustion amine capture
- solvent degradation studies with biomass-generated flue gases
- oxy-biomass combustion with flue gas recycling

## WP3

power plant simulations for air-/oxy-biomass combustion

- process simulation linked to CFD modelling of the power plant
- virtual power plant simulations

## WP4

bio-CCS value chains in the UK

- developing viable process configurations for different bio-CCS options
- full life cycle and techno-economic assessments

- Fundamental studies on fuel, char and ash characterisation
- Range of fuels to be tested but most detailed studies will be carried out on those intended for pilot-scale tests:

- white wood pellets →
- El Cerrejon coal
- a torrefied wood



- Other fuels used for comparison include:

- Pittsburgh #8 coal →
- pine
- white wood chips



- Fuel characterisation:

- Proximate and ultimate analyses
- Combustion behavior – in air and  $\text{CO}_2\text{-O}_2$
- Devolatilisation behavior– in  $\text{N}_2$  and in  $\text{CO}_2$



- Char characterisation:

- Proximate and ultimate analyses
- Reactivity
- Morphology
- Surface area



ash fusion

- Tests on ash residues:

- Composition
- Characteristic melting temperatures



	White Wood Pellets	El Cerrejon Coal
<b>Elemental Oxide (%)</b>		
SiO <sub>2</sub>	25.4	46.1
Al <sub>2</sub> O <sub>3</sub>	4.4	23.6
Fe <sub>2</sub> O <sub>3</sub>	3.1	14.3
TiO <sub>2</sub>	0.2	1.0
CaO	20.4	5.1
MgO	6.8	1.7
Na <sub>2</sub> O	1.5	2.5
K <sub>2</sub> O	14.8	0.9
Mn <sub>3</sub> O <sub>4</sub>	1.9	<0.1
P <sub>2</sub> O <sub>5</sub>	2.8	0.3
SO <sub>3</sub>	2.9	3.2
<b>Trace Metals (dry) mg/kg</b>		
Arsenic	0.3	3.4
Cadmium	0.1	0.2
Chromium	4.7	5.1
Copper	2.8	5.0
Nickel	0.9	6.2
Lead	1.3	3.1
Vanadium	<0.6	11.5
Zinc	12.7	6.5

- Technical assessment of up to 100% biomass firing using the UKCCSRC PACT National Core Facilities – by the investigation and comparison of:
  - dedicated biomass power
  - co-firing with coal
- 250 kW combustion rig:
  - air-mode firing with amine-based post-combustion carbon capture (combined with solvent degradation studies)
  - oxy-fuel combustion
- Provide information for subsequent modelling on:
  - operational experience
  - flue gas recycle, optimal burner settings and combustion efficiency
  - ash formation and composition (slagging, fouling, corrosion)
  - emissions measurements (including combustion gas analysis, as well as particulate matter, alkali metals, chlorine and sulphur)

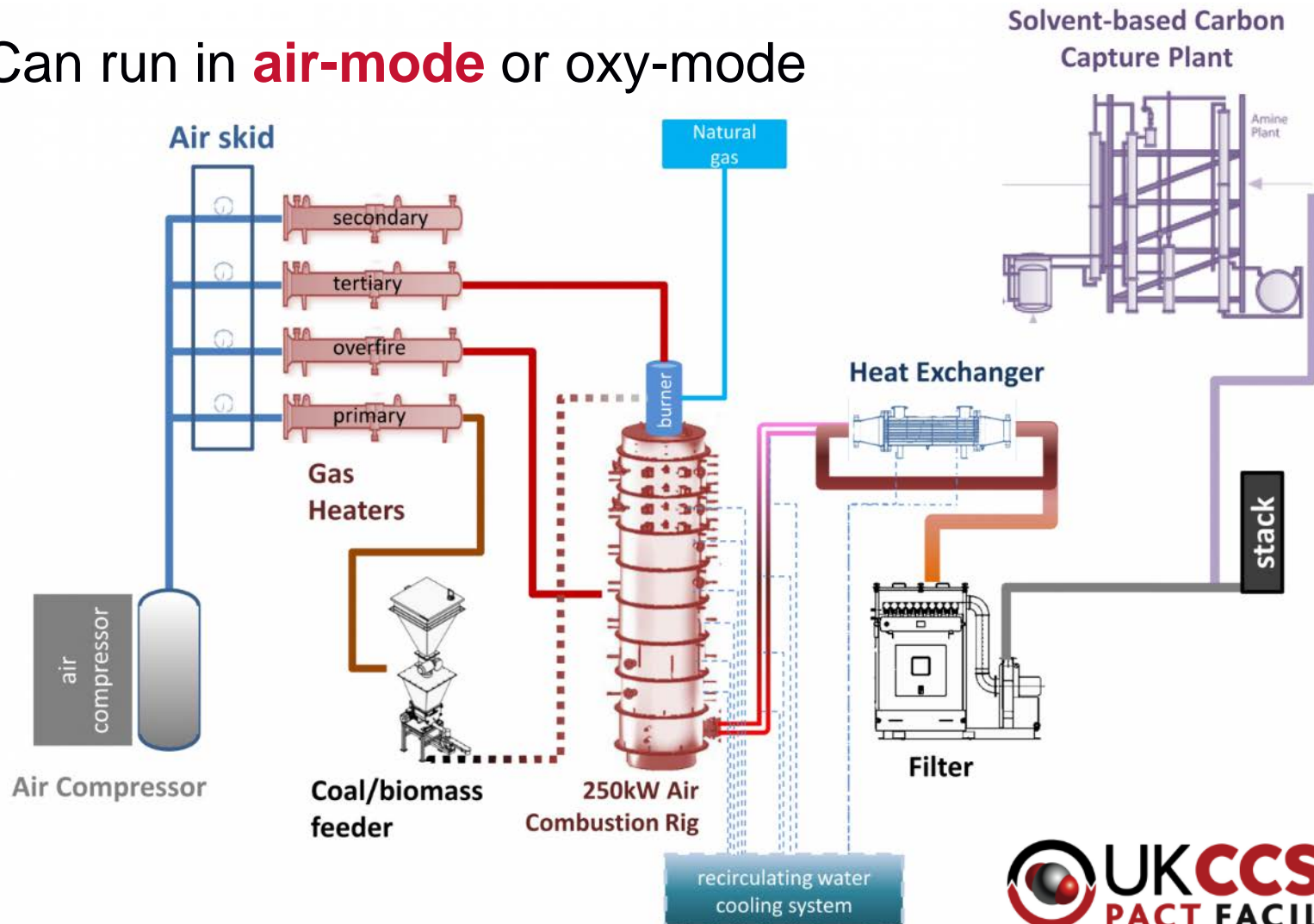


# 250 kW<sub>th</sub> Combustion Plant



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- Can run in **air-mode** or oxy-mode



# 250 kW<sub>th</sub> Combustion Plant

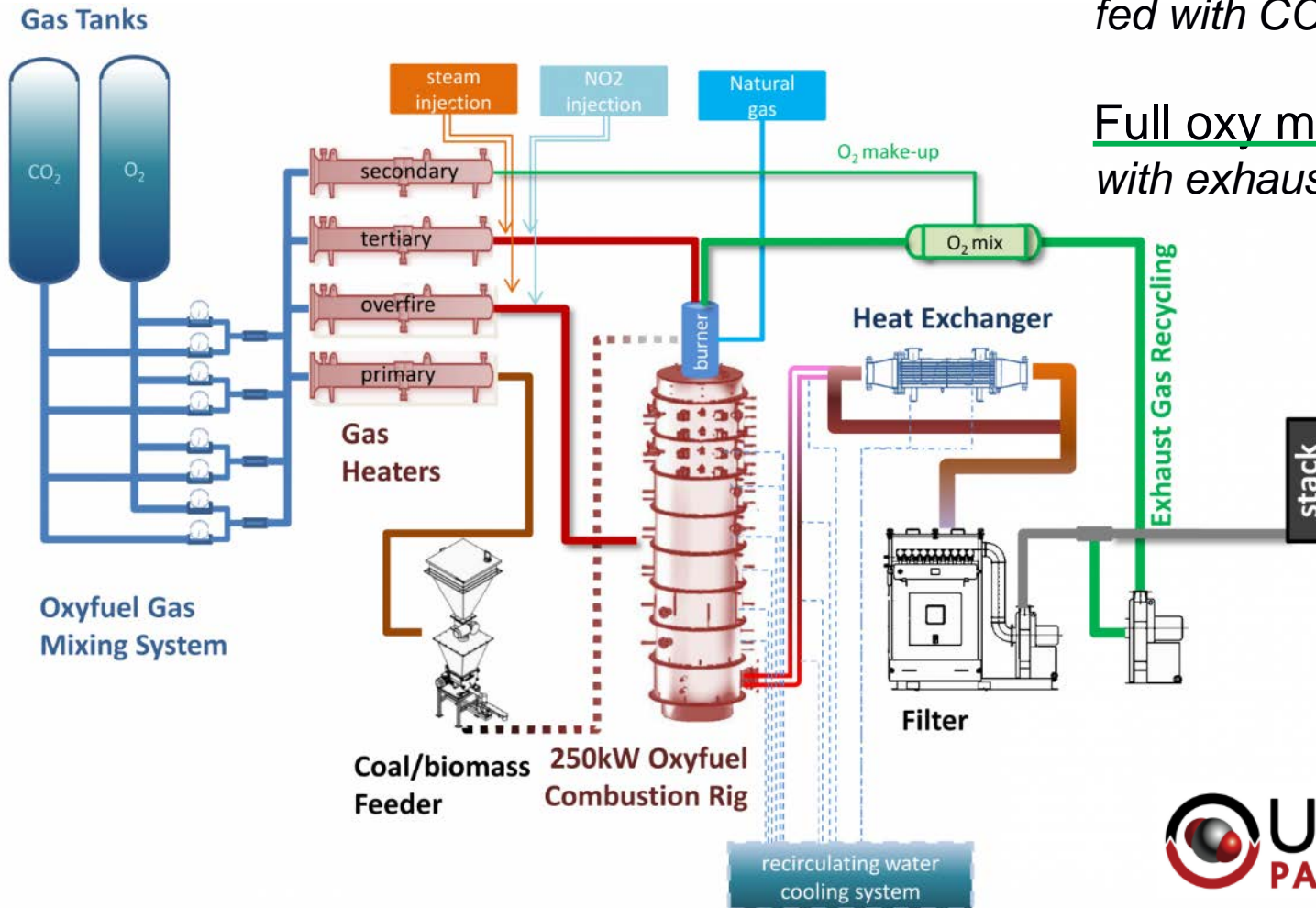


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- Can run in air-mode or **oxy-mode**

Simulated oxy mode:  
*fed with CO<sub>2</sub>/O<sub>2</sub> from skid*

Full oxy mode:  
*with exhaust gas recycle*

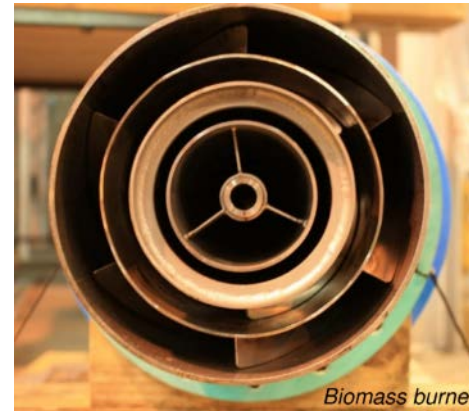


# 250 kW<sub>th</sub> Combustion Plant



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- Cylindrical design with a down-fired pulverised fuel system
- Has two interchangeable Doosan burners:
  - for coal and co-firing
  - for biomass



- Alstom are a project partner and have designed a new burner to be used for these tests

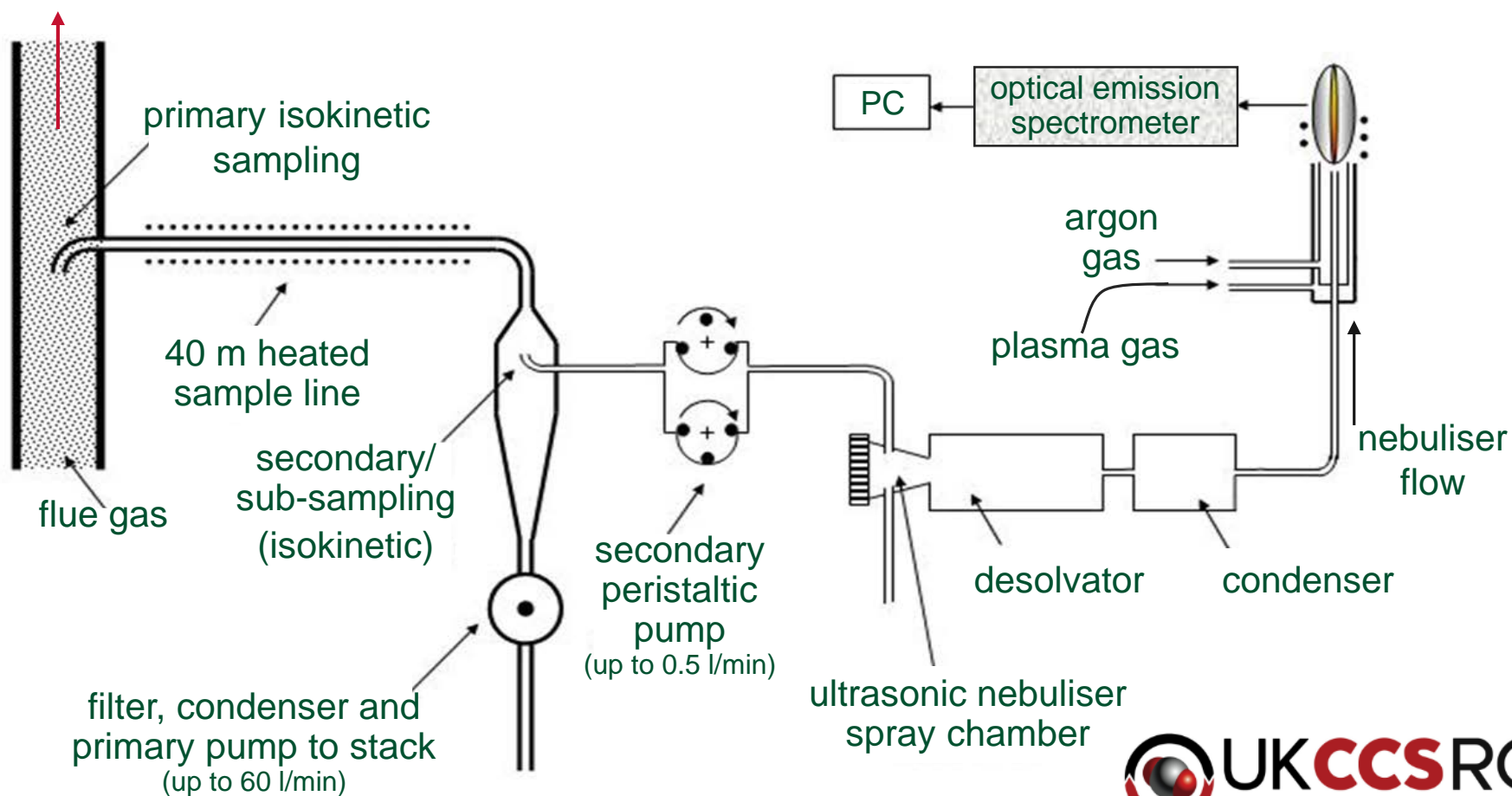
- Element fate and partitioning – fuel and ash analysis
- Mobile lab, which houses an **i**nductively **c**oupled **p**lasma – **o**ptical **e**missions **s**pectrometer for simultaneous multi-elemental detection of entrained metal aerosols and vapours
- Can identify the emissions spectra (spectral lines) of non-volatile metals and major, minor, trace and ultra-trace volatile elements – over 30 elements in total
- Focus on elements that:
  - are found in high concentrations (fuel specific)
  - cause operational issues (slagging, fouling, corrosion, solvent degradation) **K and Na**
  - are easily vaporised **Hg, Cd, Pb**
  - are toxic (heavy metals) **Hg, V, Cr, Cd and Pb**

# ICP-OES Configuration



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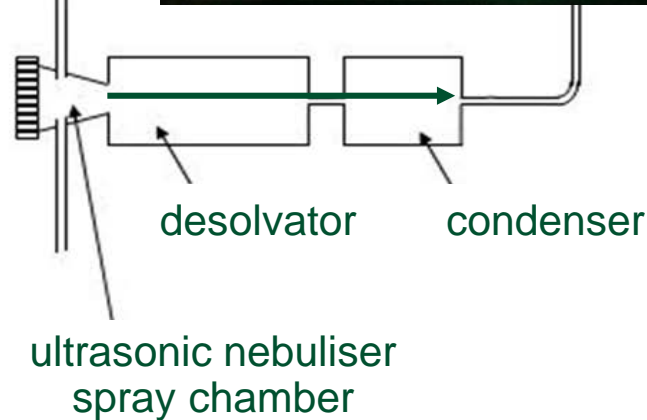
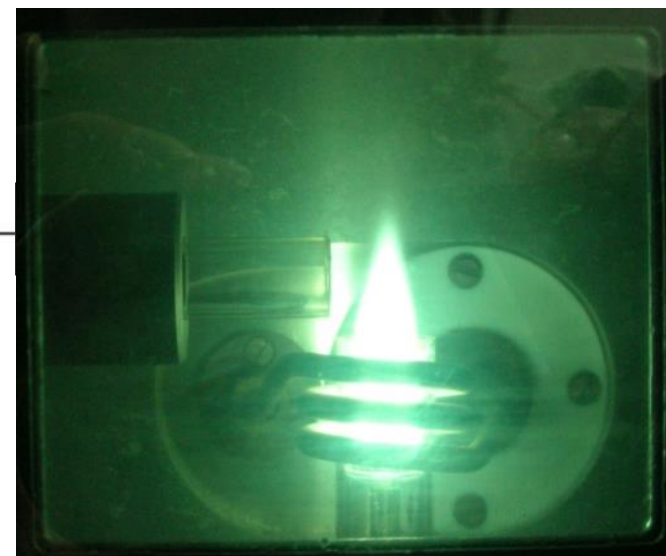
## Spectro CIROS<sup>CCD</sup>



# ICP-OES Configuration



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# Spectral Lines for Elements



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## Element Wavelengths (nm)

* Aluminium	309.271, 396.152
* Arsenic	189.042
Barium	455.404
* Cadmium	214.438, 226.502, 228.802, 361.051
* Calcium	315.887, 393.366, 396.847, 422.673
Carbon	193.091, 247.856
* Chromium	205.552, 283.563
Cobalt	230.786, 237.862, 238.892
* Copper	224.7, 324.754, 327.396
* Iron	259.941, 373.486
* Lead	261.418, 283.305, 405.778
Lithium	670.78
* Magnesium	279.553, 285.213
* Manganese	257.611, 403.076
Mercury	194.227, 253.652, 296.728, 435.835
* Nickel	221.648, 231.604, 305.082, 341.476
Nitrogen	174.525
Oxygen	130.485
* Potassium	404.721, 761.900, 766.491
* Silicon	251.612, 288.158 (plus others)
Silver	328.068, 338.289
* Sodium	588.995, 589.592
Tin	242.949, 303.412
* Vanadium	292.464, 309.311
* Zinc	202.548, 206.191, 213.856

\* *found in high concentrations in oxide form in the fuels*

\* *found as trace elements in the fuels*

*Several lines for some elements . . .*

*. . . but none for Cl (cannot be monitored due to low sensitivity and high spectral interference from other elements)*

# Additional Funding: Secondments



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- Inward and outgoing HEFCE secondments:
  - Alstom to ETII (UoL) – Dr Rachael Hall to aid with ICP-OES analysis and modelling of bio-CCS
  - ETII (UoL) to Alstom – Dr Karen Finney to assess techno-economics of reducing metal loading in biomass combustion
- Awarding of project funding of ~£100,000 from EPSRC Impact Acceleration Account, plus a large in-kind contribution from Alstom



**SUPERGEN Bioenergy Hub – Bioenergy Systems**  
**5<sup>th</sup> November 2014**



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**Thank you!**

*Dr Karen N Finney*  
*k.n.finney@leeds.ac.uk*